

**RUTHERFORD ELECTRIC MEMBERSHIP CORPORATION
FOREST CITY, NORTH CAROLINA**

SCHEDULE G / RATES 3, 13, 26, 33, 35, 36 & 37

GENERAL SERVICE

(3-General Service, 13-Annual Minimum, 26-Prepay, 33-Rider Reg, 35-3 PH, 36-Ann Min 3PH, 37-Rider Reg 3PH)

AVAILABILITY

This Schedule is available to consumers for residential and farm three-phase service; for non-residential and non-farm single and three-phase service (including schools, churches, public buildings, and commercial and industrial establishments) with peak registered demands of less than 50 kilowatts; and for loads connected on or before July 31, 1985 of not more than 200 kW whose primary usage is during Off-Peak Hours.

TYPE OF SERVICE

Service will be single or three-phase alternating current, 60 hertz, supplied through one meter, at one delivery point, at one of the Cooperative's standard voltages. Consumer should ascertain the voltages available by inquiry at the nearest office of the Cooperative. Motors of ten horsepower or less may be single-phase, but all motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY CHARGES

Basic Facilities Charge	Single Phase	\$ 27.00 per month
	Three Phase	\$ 28.50 per month

PREPAY OPTION

For Member's choosing to purchase electricity under the Cooperative's PrePay option, the Basic Facilities Charge will be increased by \$6.00 per month to recover the additional costs of the equipment and administration.

Demand Charge:

For the first 30 kW of Billing Demand per Month	No Charge
For all over 30 kW of Billing Demand per Month	\$ 3.14 per kW

Energy Charges:

For the first 4,500 kWh	11.200 cents per kWh
For all over 4,500 kWh	8.150 cents per kWh

POWER FACTOR ADJUSTMENT

When the power factor registered for the Consumer's requirements is less than 85%, the Cooperative may adjust the Consumer's maximum kW demand during the month by multiplying by 85% and dividing by the power factor in percent.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of billing, such readings being taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the maximum integrated fifteen-minute demand during the month for which the bill is rendered, but not less than 30 kilowatts, nor less than 50% of the contract demand, nor less than 50% of the maximum integrated fifteen-minute demand during the previous eleven months.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges:

1. The Basic Facilities Charge,
2. \$1.64 per kW of the maximum integrated fifteen-minute demand measured during the month for which the bill is rendered, or
3. The minimum monthly charge specified in the contract.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Any Consumer requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer and in no event shall it be less than twelve times the minimum monthly charge.

TERMS OF CONTRACT

The Consumer may be required to enter into a contract to purchase electricity from the Cooperative, including provisions for a minimum monthly charge or minimum annual charge as follows:

1. A contract for a minimum monthly charge shall be determined as follows:
\$1.64 per kW per month of demand determined (1) by a count of connected load in kW adjusted for diversity, (2) by test, or (3) in consideration of special or unusual characteristics of the type of service.
2. A contract for a minimum annual charge shall be determined as follows:
\$32.92 per kW of demand per year determined (1) by a count of connected load in kW adjusted for diversity, (2) by test, or (3) in consideration of special or unusual characteristics of the type of service requested. If no energy is used during certain months of the contract year, no monthly minimum will be billed. During months when energy is used, the total of the bills rendered will be credited to the annual minimum. At the end of the contract year, the Cooperative will bill the Consumer the difference between the annual minimum and the total of the monthly bills, if such total is less than the annual minimum. If the total of the monthly bills exceeds the annual minimum, the last bill of the calendar year will include only charges for that month.

Where it is necessary to extend or re-enforce existing distribution facilities or install more than 50 kVA of transformer capacity for Consumer's load requirements, the minimum monthly or annual charge may be further increased to assure adequate compensation for the required investment.

OFF-PEAK HOURS

Off-Peak Hours are all hours except the following On-Peak Hours:

May-September	1:00 p.m. - 7:00 p.m., Monday - Friday
October and April	7:00 a.m. - 9:00 a.m. and 1:00 p.m. - 7:00 p.m., Monday - Friday
November-March	7:00 a.m. - 9:00 a.m., Monday - Friday

PAYMENT

Each bill under this Schedule is due and payable on the date of the bill at the office of the Cooperative and is past due and delinquent on the fifteenth day after the date of the bill.

WHOLESALE POWER AND TIER ADJUSTMENT

Any power cost adjustment needed to recover wholesale power costs fully and any TIER adjustment needed to maintain the Cooperative's financial condition shall be reflected as an increase or decrease on a kWh basis on all power sold under this Schedule.

REPS ADJUSTMENT

The Cooperative's Renewable Energy Portfolio Standard (REPS) Adjustment is applicable to service under this Schedule. The REPS Adjustment is to recover the cost of compliance with North Carolina General Statute 62-133.8 ("Senate Bill 3") and North Carolina Utilities Commission Rule R8-67.

SALES TAX

Any applicable state and local taxes will be added to charges under this Schedule.

Effective for bills issued on and after April 1, 2021.