

**RUTHERFORD ELECTRIC MEMBERSHIP CORPORATION
FOREST CITY, NORTH CAROLINA**

**SCHEDULE G-TOD / RATES 6, 7, & 14
GENERAL AND LARGE POWER TIME OF DAY SERVICE**

(6-General Service TOD, 7-Large Power TOD, 14-REPS)

AVAILABILITY

This Schedule is available on a voluntary and limited basis, at the Cooperative's option, to consumers who would be served otherwise under the General Service or Large Power Service Schedule. Availability is contingent upon installation of appropriate metering and Consumer's load not affecting the Cooperative's electric system or service to other consumers adversely.

TYPE OF SERVICE

Service will be single or three-phase alternating current, 60 hertz, supplied through one meter, at one delivery point, at one of the Cooperative's standard voltages. Consumer should ascertain the voltages available by inquiry at the nearest office of the Cooperative. Motors of ten horsepower or less may be single-phase, but all motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY CHARGES

Basic Facilities Charge of	\$ 45.00 per month
Demand Charge:	
On-Peak Demand per Month	\$15.50 per kW
Off-Peak Excess Demand per Month	\$ 2.75 per kW
Energy Charge:	
All kWh	5.050 cents per kWh

POWER FACTOR ADJUSTMENT

When the power factor registered for the Consumer's requirements is less than 85%, the Cooperative may adjust the Consumer's maximum kW demand during the month by multiplying by 85% and dividing by the power factor in percent.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of billing, such readings being taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

The On-Peak Demand shall be the maximum kilowatt demand established by the Consumer in any sixty-minute interval during On-Peak Hours within the month for which the bill is rendered, as recorded by a demand meter, and adjusted for power factor. The Off-Peak Excess Demand shall be the amount by which the maximum Off-Peak demand exceeds the maximum On-Peak demand. If the maximum Off-Peak demand is less than the maximum On-Peak demand, then the Off-Peak Excess Demand will be zero.

ON-PEAK AND OFF-PEAK PERIODS

May - September

On-Peak Hours:	1:00 p.m. - 7:00 p.m. Monday - Friday
Off-Peak Hours:	All other times

October and April

On-Peak Hours:	7:00 a.m. - 9:00 a.m. and 1:00 p.m. - 7:00 p.m. Monday - Friday
Off-Peak Hours:	All other times

November - March

On-Peak Hours:	7:00 a.m. - 9:00 a.m. Monday - Friday
Off-Peak Hours:	All other times

RUTHERFORD ELECTRIC MEMBERSHIP CORPORATION
SCHEDULE G-TOD/RATES 6, 7, & 14 – General and Large Power Time of Day Service (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges:

1. The Basic Facilities Charge, or
2. The minimum monthly charge specified in the contract.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Any Consumer requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer and in no event shall it be less than twelve times the minimum monthly charge.

TERMS OF CONTRACT

The Consumer shall enter into a contract to purchase electricity from the Cooperative for a term of not less than one (1) year, and either party can terminate the contract at the end of the original term, or any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing.

1. A contract for a minimum monthly charge shall be determined as follows:
\$1.64 per kW per month of demand determined (1) by a count of connected load in kW adjusted for diversity, (2) by test, or (3) in consideration of special or unusual characteristics of the type of service.
2. A contract for a minimum annual charge shall be determined as follows:
\$32.92 per kW of demand per year determined (1) by a count of connected load in kW adjusted for diversity, (2) by test, or (3) in consideration of special or unusual characteristics of the type of service requested. If no energy is used during certain months of the contract year, no monthly minimum will be billed. During months when energy is used, the total of the bills rendered will be credited to the annual minimum. At the end of the contract year, the Cooperative will bill the Consumer the difference between the annual minimum and the total of the monthly bills, if such total is less than the annual minimum. If the total of the monthly bills exceeds the annual minimum, the last bill of the calendar year will include only charges for that month.

Where it is necessary to extend or re-enforce existing distribution facilities or install more than 50 kVA of transformer capacity for Consumer's load requirements, the minimum monthly or annual charge may be further increased to assure adequate compensation for the required investment.

PAYMENT

Each bill under this Schedule is due and payable on the date of the bill at the office of the Cooperative and is past due and delinquent on the fifteenth day after the date of the bill.

WHOLESALE POWER AND TIER ADJUSTMENT

Any power cost adjustment needed to recover wholesale power costs fully and any TIER adjustment needed to maintain the Cooperative's financial condition shall be reflected as an increase or decrease on a kWh basis on all power sold under this Schedule.

REPS ADJUSTMENT

The Cooperative's Renewable Energy Portfolio Standard (REPS) Adjustment is applicable to service under this Schedule. The REPS Adjustment is to recover the cost of compliance with North Carolina General Statute 62-133.8 ("Senate Bill 3") and North Carolina Utilities Commission Rule R8-67.

SALES TAX

Any applicable state and local sales taxes will be added to charges under this Schedule.

Effective for bills issued on and after April 1, 2017.